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BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

IN THE MATTER OF THE APPLICATION)	CASE NO. AVU-E-04-01
OF AVISTA CORPORATION FOR THE)	
AUTHORITY TO INCREASE ITS RATES)	
AND CHARGES FOR ELECTRIC AND)	
NATURAL GAS SERVICE TO ELECTRIC AND)	EXHIBIT NO. 10
NATURAL GAS CUSTOMERS IN THE STATE)	
OF IDAHO)	WILLIAM G. JOHNSON
_____)	

FOR AVISTA CORPORTATION

(ELECTRIC)

(SCHEDULE 3 OF THIS EXHIBIT IS CONFIDENTIAL)

CASE NO. AVU-E-04-01

**EXHIBIT NO. 10
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Avista Corp.
Power Supply Proforma - Idaho Jurisdiction
System Numbers - 2002 Actual and Proforma Sep 2004 - Aug 2005
Water Years: 60 Years Average
Potlatch Load & Generation: 2002 Actual

Line No.	Jan 02 - Dec 02	Adjustment	Sep 04 - Aug 05	
	Actuals		Proforma	
<u>555 PURCHASED POWER</u>				
1	Short-Term Market Purchases	\$50,820	-\$36,203	\$14,617
2	Rocky Reach	1,842	526	2,368
3	Wanapum	3,096	167	3,263
4	Priest Rapids	1,768	351	2,119
5	Wells	1,100	129	1,229
6	TransAlta - Energy	38,565	-38,565	0
7	TransAlta - Ancillary Services	639	-639	0
8	WNP-3	10,780	1,240	12,020
9	Contract A	0	6,680	6,680
10	Contract B	0	6,132	6,132
11	Contract C	0	6,132	6,132
12	Contract D	0	6,953	6,953
13	Entitlement & Sup Cap	21	-21	0
14	Deer Lake-IP&L	3	0	3
15	Small Power (Incl Hydrotech)	1,100	134	1,234
16	Haleywest (Plummer Co-gen)	0	1,401	1,401
17	WPI Amort - Idaho Share	392	-261	131
18	Spokane-Upriver	1,642	606	2,248
19	Capacity Purchases	953	-953	0
20	Sempra - 5 yr	1,331	-1,331	0
21	Black Creek Index Purchase	112	-112	0
22	Non-Monetary	747	-747	0
23	PacifiCorp Wind Purchase	307	-307	0
24	PPM-Stateline Wind Purchase	0	3,370	3,370
25	Total Account 555	115,218	-45,318	69,900
<u>556 SYSTEM CONTROL & DISPATCH</u>				
26	Microwave Charge	7	-7	0
27	Cogentrix DES Bill Credit	0	25	25
28	Metering Amortization Cost	227	-227	0
29	BPA Power Factor Penalty Charge	0	150	150
30	Total Account 556	234	-59	175
<u>557 OTHER EXPENSES</u>				
31	Broker Commission Fees	131	0	131
32	Reserves for Uncollectables	-750	750	0
33	Fixed Cost Gas Purchases	77,885	-77,885	0
34	Total Account 557	77,266	-77,135	131
<u>501 THERMAL FUEL EXPENSE</u>				
35	Kettle Falls - Wood Fuel	5,453	1,594	7,047
36	Kettle Falls - Gas	48	-48	0
37	Colstrip - Coal	8,975	1,899	10,874
38	Colstrip - Oil	94	11	105
39	Total Account 501	14,570	3,457	18,027
<u>547 OTHER FUEL EXPENSE</u>				
40	Coyote Springs Gas	0	30,388	30,388
41	Gas Transportation Charge	0	3,130	3,130
42	Rathdrum Gas	2,271	-2,182	89
43	Northeast CT Gas	114	-109	5
44	Boulder Park Gas	504	1,053	1,557
45	Kettle Falls CT Gas	537	-499	38
46	Fuel Cell Project Gas	36	-36	0
47	NE Combustion Turbine - Oil	0	0	0
48	Rathdrum Gas Storage Fee	480	0	480
49	Total Account 547	3,942	31,746	35,688

Avista Corp.
Power Supply Proforma - Idaho Jurisdiction
System Numbers - 2002 Actual and Proforma Sep 2004 - Aug 2005
Water Years: 60 Years Average
Potlatch Load & Generation: 2002 Actual

Line No.	Jan 02 - Dec 02 Actuals	Adjustment	Sep 04 - Aug 05 Proforma	
<u>565 TRANSMISSION OF ELECTRICITY BY OTHERS</u>				
50	WNP-3	677	10	687
51	CSPE	13	-13	0
52	Black Creek Wheeling	58	-58	0
53	Supplemental Capacity Wheeling	3	-3	0
54	Wheeling for System Sales & Purchases	150	356	506
55	PTP for Colstrip & Coyote	4,455	735	5,190
56	BPA Townsend-Garrison Wheeling	1,174	22	1,196
57	Avista on BPA - Borderline	1,100	85	1,185
58	Kootenai for Worley	32	0	32
59	Garrison-Burke	192	81	273
60	PGE Firm Wheeling	587	103	690
61	Total Account 565	8,441	1,318	9,759
<u>536 WATER FOR POWER</u>				
62	Headwater Benefits Payments	612	149	761
<u>550 RENTS</u>				
63	Rathdrum Lease Payments	4,770	-70	4,700
<u>549 MISC OTHER GENERATION EXPENSE</u>				
64	Rathdrum Municipal Payment	133	0	133
65	TOTAL EXPENSE	225,186	-85,913	139,273
<u>447 SALES FOR RESALE</u>				
66	Short-Term Market Sales	44,913	2,530	47,443
67	Puget Sale	10,279	-10,279	0
68	Peaker (PGE) Capacity Sale	1,800	0	1,800
69	PGE Monetization Amort. ID - Account 407	2,887	-2,887	0
70	Spokane Energy Service Fee - Peaker Sale	-67	4	-63
71	PacifiCorp 1994	5,378	-5,378	0
72	Nichols Pumping Sale	1,133	1,229	2,362
73	Cogentrix DES	273	-248	25
74	Pend Oreille DES & Spinning	308	-260	48
75	Mirant Coyote Reserves	0	542	542
76	Sovereign DES	2	-2	0
77	Total Account 447	66,906	-14,749	52,157
<u>456 OTHER ELECTRIC REVENUE</u>				
78	Spokane Energy Scheduling Services	47	1	48
79	Skookumchuck Hydro	7	5	12
80	Gas Not Consumed Sales Revenue	40,937	-40,937	0
81	Total Account 456	40,991	-40,931	60
<u>453 SALES OF WATER AND WATER POWER</u>				
82	Upstream Storage Revenue	59	318	377
<u>454 MISC RENTS</u>				
83	Colstrip Rents	47	-29	18
84	TOTAL REVENUE	108,003	-55,391	52,612
85	TOTAL NET EXPENSE	117,183	-30,522	86,661

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Avista Corp.
Brief Description of Power Supply Adjustments

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Line No.

- 1 **Short-term Purchases** - Short-term purchases are normalized through use of the AURORA Dispatch Simulation Model. The proforma value reflects the short-term purchases during the proforma period from the dispatch simulation study.
- 2 **Rocky Reach** - The proforma cost for Rocky Reach is based on Chelan County PUD's budget projections of debt service costs and O&M expenses. Avista's costs are based on the Company's 2.9% share of total cost.
- 3 **Wanapum** - Proforma costs are based on Grant Count PUD's Power Cost Forecast for Wanapum. Avista's costs are based on the Company's 8.2% share of total cost.
- 4 **Priest Rapids** - Priest Rapids proforma costs are based on Grant Count PUD's Power Cost Forecast for Priest Rapids. Avista's costs are based on the Company's 6.1% share of total cost.
- 5 **Wells** - Wells' costs are based on Douglas PUD's Power Purchaser's Pro-Forma Statement for the period September 1, 2003 to August 31, 2004. Avista's costs are based on the Company's 3.5% share of total cost.
- 6 **TransAlta Energy**- Contract expired 12-31-03.
- 7 **TransAlta Ancillary Service** - Contract expired 12-31-03.
- 8 **WNP-3** - Proforma costs are based on the expected amount of energy to be received in the proforma period and the contract year November 2003 through April 2004 rate.
- 9 **Contract A** - This is a power purchase for the period January 2004 through December 2006 (Contract details are provided in a CONFIDENTIAL workpaper).
- 10 **Contract B** - This is a power purchase for the period January 2004 through December 2006 (Contract details are provided in a CONFIDENTIAL workpaper).
- 11 **Contract C** - This is a power purchase for the period January 2004 through December 2006 (Contract details are provided in a CONFIDENTIAL workpaper).
- 12 **Contract D** - This is a power purchase for the period January 2004 through December 2006 (Contract details are provided in a CONFIDENTIAL workpaper).

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- 13 **Entitlement & Supplemental Capacity** - Contract expired March 2003.
- 14 **Deer Lake-IP&L** - Proforma expense is same as test year.
- 15 **Small Power** - Proforma costs are based on an expected generation and proforma period contract rates. (Contract details are provided in a CONFIDENTIAL workpaper).
- 16 **Haleywest** - This purchase is from the cogeneration plant at Plummer, Idaho. Proforma costs are based on expected generation and proforma period contract rates. This contract expires September 2006. (Contract details are provided in a CONFIDENTIAL workpaper).
- 17 **Wood Power Inc. (WPI) Amortization** - Wood Power amortization expense is \$32,700 x 4 months (September 2004 – December 2004). Amortization ends December 2004.
- 18 **Spokane-Upriver** - Proforma expense is based on an expected contract restructuring effective July 2004. Current contract expires June 2004. Proforma expense is based on a purchase on the net of pumping (at the plant) generation at a rate equal to the 8 year levelized avoided cost included in the Company's 2003 Integrated Resource Plan.
- 19 **Capacity Purchases** - Proforma expense is \$0. Test year 2002 capacity purchases were for exchange capacity, which is not included in proforma expense.
- 20 **Sempra 5 yr** - Contract expired March 31, 2002.
- 21 **Black Creek Index Purchase** - Contract expires June 2004.
- 22 **Non-Monetary** - Non-monetary accruals include accounting entries related to timing differences to properly match revenues and expenses. The account is adjusted to \$0 in the proforma.
- 23 **PacifiCorp Wind** - Contract expired December 2003.
- 24 **Wind Purchase** - Proforma expense is for a pending 10-year purchase from a Northwest wind project. Expense includes a contract rate, transmission expense, a green tag put value, and expenses related to wind integration costs (Contract details are provided in a CONFIDENTIAL workpaper).
- 25 **Total Account 555**

- 1 26 **Microwave Charge** – Proforma expense is \$0. Expense associated with a contract that
2 ends July 2004.
3
- 4 27 **Cogentrix DES Bill Credit** – Expense is for 5 months of bill credits (September 2004
5 through January 2005, contract expires 1-22-05) and offsets Cogentrix DES revenue in
6 Account 447.
7
- 8 28 **Metering Amortization Cost** – Proforma expense is \$0. Expense associated with a
9 contract that ends July 2004.
10
- 11 29 **BPA Power Factor Penalty Charge** – As part of its 2002 Transmission Rate Case,
12 BPA began charging interconnected control areas for reactive power supplied by BPA.
13 Charges began in 2003. Proforma expense is based on the expected BPA charge, which
14 is based on the estimated reactive power supplied to Avista.
15
- 16 30 **Total Account 556**
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- 18 31 **Broker Commission Fees** – Proforma expense is the same as the test year.
19
- 20 32 **Reserves for Uncollectables** – Proforma expense is \$0 because it is not a reoccurring
21 expense.
22
- 23 33 **Fixed Cost Gas Purchases** – This is the expense for natural gas purchased for but not
24 consumed for generation. Proforma expense is \$0 because all gas purchased is assumed
25 to be used for generation, and included in Account 547.
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- 27 34 **Total Account 557**
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- 29 35 **Kettle Falls Wood Fuel Cost** - Proforma fuel expense is based on the generation of
30 the Kettle Falls plant in the AURORA Model simulation and the projected unit cost of
31 fuel (\$13.82/ton).
32
- 33 36 **Kettle Falls Gas** – Proforma expense is \$0 because gas was not a fuel option for Kettle
34 Falls in the AURORA Model.
35
- 36 37 **Colstrip Coal Cost** - Proforma fuel expense is based on the generation of the Colstrip
37 plant in the AURORA Model simulation and the projected unit cost of fuel
38 (\$10.35/ton).
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- 40 38 **Colstrip Oil** – Proforma expense is based on the test year cost for start-up oil expense
41 escalated to account for increased oil cost.
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- 43 39 **Total Account 501**

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- 40 **Coyote Springs Gas** - Proforma expense is an output of the AURORA Model simulation based on the projected unit cost of fuel and the dispatch of the plant, which determines the volume of fuel consumed.
- 41 **Gas Transportation Charge** – This expense is for transportation of natural gas from AECO to the Coyote Springs 2 plant. Proforma expense is based on transportation charges in Canada and from the Canadian Border (Kingsgate) and for the Coyote Springs lateral. Proforma expense also includes two months (September and October 2004) of amortization expense resulting from Avista’s cancellation of its participation in the PGT (GTNW) 2003 expansion.
- 42 **Rathdrum Gas** - Proforma expense is an output of the AURORA Model simulation based on the projected unit cost of fuel and the dispatch of the plant, which determines the volume of fuel consumed.
- 43 **Northeast CT Gas** – Proforma expense is an output of the AURORA Model simulation based on the projected unit cost of fuel and the dispatch of the plant, which determines the volume of fuel consumed.
- 44 **Boulder Park Gas** – Proforma expense is an output of the AURORA Model simulation based on the projected unit cost of fuel and the dispatch of the plant, which determines the volume of fuel consumed.
- 45 **Kettle Falls CT Gas** – Proforma expense is an output of the AURORA Model simulation based on the projected unit cost of fuel and the dispatch of the plant, which determines the volume of fuel consumed.
- 46 **Fuel Cell Project Gas** – Proforma expense is \$0.
- 47 **Northeast Oil** – Proforma expense is \$0 because oil was not a fuel option for Northeast in the AURORA Model simulation.
- 48 **Rathdrum Gas Storage Fee** – This expense is for storage of gas that allows for the immediate availability of gas at the Company’s gas fuel plants. Proforma expense is based on Avista’s contract for gas storage with Pacific Gas and Electric Company.
- 49 **Total Account 547**
- 50 **WNP-3 Transmission** - Proforma WNP-3 wheeling is based on 32.22 MW at a rate of \$1.778/kW/mo.
- 51 **CSPE Wheeling** – Contract ended March 2003.

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- 52 **Black Creek Wheeling** – Contract ends June 2004.
- 53 **Supplemental Capacity Wheeling** – Contract ended March 2003.
- 54 **Wheeling for Short-term Purchases and Sales** – Proforma expense is based on an average of the past four years.
- 55 **BPA PTP Wheeling for Colstrip and Coyotes Springs 2**– This wheeling is for the transmission of 196 MW from Colstrip at the Garrison substation and 147 MW from the Coyote Springs 2 plant to Avista’s system. Proforma expense is based on 343 MW of capacity at a rate of \$1.261/kW/mo.
- 56 **BPA Townsend-Garrison Wheeling** – This expense is for the transmission of Colstrip power from the Townsend substation to the Garrison substation. Proforma expense is based on the 2002 test year expense escalated for anticipated O&M cost increases.
- 57 **Avista on BPA Borderline** – This expense is for Avista load served using BPA facilities. Proforma expense increases to account for load growth.
- 58 **Kootenai for Worley** – This expense is for Avista load served using Kootenai PUD’s facilities. Proforma expense is same as test year.
- 59 **Garrison Burke Wheeling** – Garrison Burke wheeling reflects the transmission of Colstrip energy above 196 MW from the Garrison substation over Montana Power’s transmission system to the interconnection of Montana and Avista at Burke. The proforma expense is the same as test year expense.
- 60 **PGE Firm Wheeling** – PGE Firm wheeling reflects the cost of transmission from the John Day substation to COB (Intertie South) purchased from Portland General Electric. The Proforma expense is based on 100 MW at the current rate of \$.57466/kW/mo.
- 61 **Total Account 565**
- 62 **Headwater Benefits Expense** - Proforma expense is based on the expense for contract year September 2003 through August 2004.
- 63 **Rathdrum Lease Payments** - Proforma costs reflect payments per the lease payment schedule.
- 64 **Rathdrum Municipal Payment** – This includes an annual payment of \$50,000 and amortization of a \$1 million payment in 1995 to the city of Rathdrum for mitigation related to the Rathdrum generating facility.

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- 65 **Total Expenses** – Sum of Accounts 555, 556, 557, 501, 547, 656, 536, 550, 549 and 553.
- 66 **Short-Term Market Sales** - Short-term sales volumes and market prices are normalized through use of the AURORA Model simulation. The proforma value reflects short-term sales during the proforma period.
- 67 **Puget #2 Sale** - Contract ended December 2002.
- 68 **Peaker (PGE) Capacity Sale** – This proforma revenue is based on 150 MW of capacity at a price of \$1/kW/mo.
- 69 **PGE Monetization Amortization** – Amortization ended December 2002.
- 70 **Spokane Energy Service Fee** - This is an expense associated with the Peaker (PGE) Capacity Sale. The proforma revenue reduction in Account 447 is \$63,000, of which \$48,000 is included as Spokane Energy Scheduling Service revenue in Account 456.
- 71 **PacifiCorp 1994 Sale** - Contract ended September 2003.
- 72 **Nichols Pumping Sale** – This is a sale of energy to other Colstrip Units 3 and 4 owners at the Mid Columbia index price. Proforma revenue is based on 7 MW at the weighted average purchase and sales price as determined by the AURORA model.
- 73 **Cogentrix DES** – This contract provides load control services to Cogentrix Energy Power Marketing, Inc. Contract ends 1-22-2005. Proforma revenue is for five months (September 2004 through January 2005). Proforma revenue is offset by Cogentrix DES Bill Credit in Account 556.
- 74 **Pend Oreille DES & Spinning Reserves** – This contract provides load control and spinning reserves for Pend Oreille PUD. Proforma revenue includes two months (September through October 2004). Contract ends October 2004.
- 75 **Mirant Coyote Springs 2 Reserves** – This contract provides reserves and load control services to Mirant for their one-half share of the Coyote Springs 2 plant. Proforma revenue is based on 7 percent of 95 percent of the modeled level of Coyote Springs 2 generation (Contract details are provided in a CONFIDENTIAL workpaper).
- 76 **Sovereign DES** – Contract ends August 2004.
- 77 **Total Account 447**

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- 78 **Spokane Energy Scheduling Services** – This revenue is for scheduling services provided to Spokane Energy to serve the Peaker (PGE) Capacity Sale. This revenue (except \$15,000 retained to pay for administrative expenses related to servicing the contract) offsets the revenue reduction in Account 447.
- 79 **Skookumchuck Hydro** - Proforma revenue based on expected revenues.
- 80 **Gas Not Consumed Sales Revenue** - This is the revenue for natural gas purchased for but not consumed for generation. Proforma expense is \$0 because all gas purchased is assumed to be used for generation, and included in Account 547.
- 81 **Total Account 456**
- 82 **Upstream Storage Revenue** – Proforma revenue is based on the revenue for contract year September 2003 through August 2004.
- 83 **Colstrip Rents** – Proforma revenue is based on expected revenue.
- 84 **Total Revenue** – Sum of Accounts 447, 456, 453 and 454.
- 85 **Total Net Expense** – Total expense minus total revenue.

CONFIDENTIAL

Avista Corp
Market Purchases and Sales, Plant Generation and Fuel Cost Summary
Idaho Proforma Sep 04 – Aug 05

THIS PAGE CONTAINS CONFIDENTIAL MATERIALS AND IS SEPARATELY FILED

Avista Corp.
Power Cost Adjustment
Net Power Supply Expense & Idaho Retail Consumption
Potlatch Purchase Expense and Potlatch Revenues Related to Generation

Net Power Supply Expense (1)

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total	\$7,385,095	\$6,212,509	\$6,161,340	\$4,769,756	\$3,668,033	\$3,600,786	\$4,468,457	\$5,912,488	\$6,320,478	\$7,078,718	\$7,206,090	\$7,115,907
555 Purchased Power	\$1,519,174	\$1,396,647	\$1,603,043	\$1,453,793	\$771,233	\$1,424,711	\$1,685,279	\$1,732,277	\$1,611,812	\$1,645,784	\$1,557,673	\$1,625,105
501 Thermal Fuel	\$3,079,156	\$2,882,420	\$3,210,204	\$2,655,973	\$1,917,228	\$2,389,304	\$3,060,248	\$3,369,108	\$3,261,363	\$3,293,837	\$3,154,347	\$3,414,666
547 CT Fuel	\$2,379,085	\$3,154,622	\$3,425,685	\$6,497,139	\$8,453,794	\$11,366,987	\$5,901,954	\$2,273,112	\$1,274,306	\$1,188,412	\$2,649,731	\$3,582,219
447 Sale for Resale	\$9,604,340	\$7,336,955	\$7,548,902	\$2,382,383	-\$2,097,300	-\$3,952,185	\$3,312,030	\$8,740,761	\$9,919,347	\$10,829,926	\$9,266,379	\$8,563,460
Net Expense	\$1,877,965	\$1,587,997	\$1,915,992	\$1,848,650	\$1,621,518	\$1,789,893	\$2,124,926	\$1,796,588	\$1,886,265	\$2,084,152	\$1,874,168	\$2,009,772
Potlatch Purchase (3)												

Idaho Retail Electric Consumption, kWh (2)
Twelve Months Ended December 31, 2002

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total	115,143,300	102,483,682	89,399,640	76,611,969	63,951,487	58,260,363	60,811,025	70,016,811	69,202,958	79,582,625	97,474,242	105,441,449
Schedule 001	22,896,266	21,135,094	19,059,739	17,619,598	15,800,625	15,470,247	14,938,563	20,213,037	18,224,480	18,746,000	20,347,120	20,877,728
Schedule 11/12	58,057,370	56,490,346	56,842,198	55,297,060	53,754,350	53,284,839	55,165,598	59,482,394	56,924,668	56,033,990	57,508,943	55,335,491
Schedule 21/22	24,625,751	25,324,282	25,495,582	25,090,467	26,368,852	24,290,819	24,704,794	25,898,438	25,341,724	26,735,571	24,916,152	24,915,049
Schedule 25	71,397,280	62,012,430	73,848,340	72,944,230	67,692,560	73,354,660	76,216,330	75,785,000	73,291,980	75,928,830	72,188,820	75,425,160
Potlatch Total Load	3,355,585	2,584,791	2,493,875	3,252,140	4,480,432	5,317,019	7,119,703	7,133,287	4,598,031	3,541,599	2,841,280	2,203,840
Schedule 31/32	1,081,709	1,080,756	1,086,988	1,083,622	1,082,982	1,084,955	1,081,952	1,081,030	1,078,237	1,078,952	1,085,638	1,076,184
Schedule 41 - 49	296,557,261	271,111,381	268,226,362	251,899,086	233,131,288	231,062,902	240,037,965	259,609,997	248,662,078	261,647,567	276,362,195	285,274,901
Total Consumption	43,755,000	36,999,000	44,641,000	43,072,000	37,780,000	41,703,000	49,509,000	41,859,000	43,995,000	48,559,000	43,667,000	46,826,000
Potlatch Generation Load	252,802,261	234,112,381	223,585,362	208,827,086	195,351,288	189,359,902	190,528,965	217,750,997	204,667,078	213,088,567	232,695,195	238,448,901
Base Retail Sales												
Potlatch Revenue (3)												
Related to Generation	\$1,646,387	\$1,405,764	\$1,679,725	\$1,625,606	\$1,421,565	\$1,573,941	\$1,862,895	\$1,575,046	\$1,660,444	\$1,827,151	\$1,648,066	\$1,761,941

Source:

- 1) Exhibit 10, Schedule 1
- 2) Workpaper of Brian Hirschkom
- 3) Workpaper of William Johnson